PART B – SECTOR SPECIFIC INFORMATION WASTE HEAT RECOVERY BASED POWER PROJECT

1.0 GENERAL

1.1	Proposed Installed Capacity of the Project	:
1.2	Proposed location of the Project	
	Village	:
	Taluk	:
	District	:
	State	:
	Telephone/Fax	

1.3 Accessibility to Proposed Location of the Project

Particulars	Name	Distance from Project Site (km)
Nearest Tehsil/Block HQ		
Nearest Road Head		
Nearest Railway Station		
Nearest Airport		
Nearest Grid/Substation		

1.4 Special Category if any – Location based

	Tick as applicable								
NE	Islands &	Hilly	Jammu &	Deserts	Newly formed	Not applicable			
States &	Estuaries	Area	Kashmir		states				
Sikkim									

1.5 **Details of Proposed Project Land** (Please tick appropriate)

Particular	Area	Acquired	Whether land is Mortgagable
Govt. Land			(*)
Pvt. Land			
Forest Land			
Other Specify			
Total			

(*In case of Govt. Land is not mortgagable, please enclose letter from the concerned Govt. Authority)

2.0 TECHNICAL

(Enclose Detailed Project Report)

2.1 Details Relating to Resources

2.1.1 Fuel Requirement for the Project

No	Type of Fuel	Required Quantity (Tons)		
		Per Hour	Per Annum	
1				
2				
3				
4				

2.1.2 **Tie-up of fuel for the project**

(in case of Waste Heat Recovery Power Projects)**

No	Type of	Arrangements of Supply	Quantity /	Present Selling
	Fuel		year	Price/ Landed
				Cost
				(Rs.)
1				
2				
3				

^{(**} Please enclose process flow chart with material balance, utilities and process parameters and necessary supporting documents)

2.2	Estimation of Power/ Steam/ By products Generation from the Project				
2.21 2.22 2.23	Electrical Power Steam By Products, if any	: : :	Million Kwh/yearMillion Kcal/yearTons/Year		
2.3	Project Configuration				
2.31 2.32 2.33 2.34	No of Boilers Type & Capacity of Boilers No of TG Sets & Capacity No of Generator Transformers & Capacity	: : : :			
2.4	Procurement Procedure				
2.41	Basis of selection of the equipment Details of Procurement Procedure followed: (Please enclose Detailed quotation evaluation report)	:	□Single Quotation / □RFQ Procedure / □Limited Tender / □Published Tender / □Any Other (Please provide details of procedure adopted)		
2.42	Detailed Quotation Evaluation Report	:	□ Enclosed/ □ Not Enclosed		

2.5 Power/ Steam Utilisation Details

\sim	-1	TA T	of the	T)1 /
٠,	.51	Name	Of the	Plant
4.		manic	OI UIC	ı ıanı

	1.	:		Mill Kwh/ K Cal
	2.	:		Mill Kwh/ K Cal
	3.	:		Mill Kwh/ K Cal
	4. Surplus Power available for export to grid, if any	:		Mill Kwh
2.6	Mode of implementation			
2.61	Mode of implementation of the	:	Self	ESCO (Consultants)
	Project		EPC	Split Packages
			(Please tick app	propriate)
2.62	Details of Technical Consultant engaged, if any for DPR preparation & execution of the project		` 11	1 /
	 Name and address of the consultant who has prepared the DPR 	:		
	2. Telephone3. Fax			
	4. Contact Person	:		
2.7	Present Energy Consumption Details	S		
2.71	Main Plant Capacity	:		_
2.72	Capacity Utilisation Factor (%) Annual Energy Bill	٠		_
	i. Power	:	Rs	-
	ii. Fuel Total	:	Rs Rs	
2.73	Power			
	i. Connected Load [#]	::		
	ii. Annual Consumption[#]iii. Present Tariff[#]	:	Rs	_ Million Kwh/year
	iv. DG Set Capacity	•	KS	
	v. Generation Cost		Rs	_/ Kwh
2.74	Fuel Consumption	:		_ MT/year
	Present Cost	:	Rs	/MT

⁽List all the fuels in use)

(Information given is to be supported by necessary documents and essentially required for Captive Power Plant)

3.0 COMMERCIAL

3.1 Project Cost Estimate (Provide both foreign and local currency Cost)

Particulars	Cost	Taxes/Duties, if	Total
	(Rs. in lakhs)	any (Rs. in	(Rs. in lakhs)
		lakhs)	
Land Cost & Site Development			
Building and Civil Works			
Plant & machinery			
Training and Technical Know-how			
Fee			
Miscellaneous Fixed Assets			
Preliminary Expenses			
Installation, Engineering,			
Consultancy Fee			
Project Management Fee			
Pre-operative Expenses			
Contingency (%)			
Monitoring & Verification			
Interest During Construction (IDC)			
Margin Money for Working Capital			
Others			
Total Project Cost			

3.2 Proposed Means of Financing

Particulars	Amount (Rs. in lakhs)	%
Promoter's contribution		
Equity Share Capital (please give break-up of sources)		
Internal Accruals (please give break-up of sources)		
Unsecured Loan/Subordinated Loan (Principal and		
Interest payable after repayment of IREDA's Loan)		
From Promoters, friends, relatives & their associates		
Others, if any - specify		

Term Loan Proposed	
From IREDA	
From Others (please give details like name of	
agency/bank, loan amount, interest rate, moratorium,	
repayment period and current status of sanction)	
Subsidy, if any*	
Others if any, please specify	
Total Project Cost	

^{* (}Capital subsidy if available will reduce IREDA's loan)

.3	Purpose of the proposed project			
	a) Captive Consumption			
	b) Selling power to sister concern/sub	sidiary company		
	c) Selling power to autility*			
	d) Selling to third party			
	(* Please enclose copy of Power Pur party, please enclose copies latest 3 y to sell power)			
4	Implementation Schedule	: Give Pl	ERT Chart sep	parately
	Event		Expecte	d date of Completion
	Land Acquisition			
	Finalisation of Procurement Contract			
	Completion of Civil Work			
	Delivery of Equipments			
	Installation of Equipment			
	Test Run			
	Technical Commissioning			
	Commercial Commissioning			
5	Fund Drawl Schedule			
	Amount	Expected date	IREDA	Promoters'
		of Drawl	Loan	Contribution
-				
ļ				

Assumptions taken for Performanc	e Indicator at point No. 3.7:
a) Rate of Interest, repayment period (incl. Moratorium) for proposed loan from IREDA	:
b) Rate of Interest, repayment period (incl. Moratorium) for the loan from others, if any	:
c) Plant Load Factor for the Plant	:
d) Auxiliary Power Consumption	:
e) Net Power available for sale/consumption in Million Units	:
f) Tariff Rate escalation per annum	:
g) Fuel cost escalation per annum	:
h) Annual O & M Charges	:
i) Annual escalation of O & M Charges	:
j) Wheeling Charges, if applicable	
k) Depreciation Buildings	:
l) Depreciation Plant and Machinery	:
m) Corporate Tax	
n) Minimum alternate tax	
o) Any other (Please Specify)	
Performance Indicators	:
a) IRR	:

(Please enclose detailed cash flow statements if the same are not annexed with the DPR)

4.0 ENVIRONMENTAL BENEFITS

4.1	Major environmental issues (e.g, forest, land, water, pollution)	
4.2	Area of forest/ agricultural/ tribal land, if any required for the project	
4.3	Is there any village irrigation scheme in the canal/ river/ or any other source from which water is proposed to be drawn	
4.4	Details on afforestation/ deforestation by the project implementation	
4.5	Area/ methodology for fly ash/ effluent any other waste material disposal	

5.0 SOCIAL BENEFITS

	Particulars	During Construction	After Implementation
5.1	Total Direct Employment		
5.2	Total Indirect Employment		
5.3	Average Monthly Income Person (Rs.)		
5.4	Details of any families, affected/displaced by the project		
5.5	Details of social benefits envisaged through the proposed project		

6.0 SECTOR SPECIFIC APPROVALS /DOCUMENTS

Documents/Papers

Approval of SEB/State Govt, if any for the proposed project		
Water Allocation for the project		
Pollution & Environment clearance		
Clearance for chimney height		
PERT Chart and Organisation Chart		
Schematic diagram of the process/system		
EIA Report, if applicable		
Power Purchase Agreement, if sale of power is involved		
Fuel Supply Agreement		
MOU/Agreement with third party etc		
Copy of Order/Agreement already entered into for installation		
Customer reference list of the proposed supplier of major equipment		
Performance Guarantee from Equipment manufacturer		
Copy of Tender floated/Enquiries made regarding plant and machinery		
Summary of the budgetary offiers for main plant & machinery		
Note outlining reasons for selection of any particular machine supplier or technology supplier		
Copy of Agreement for Sale/Lease of Land		
Other State/Central Govt, approvals, if any		
Other Clearances (Please Specify)		
Place :	Signature	:

Obtained/ Enclosed

To be Applied

Place:	Signature :
	Name & Designation:
Date :	Rubber Stamp :